

# THO-13 WF INST RCL

## GENERAL SPECIFICATIONS

### Scope of Work

PROJECT SUMMARY:

INSTALL NEW RECLOSER AT GRID # 260267-197118, HANSON RD, E OF  
SERENITY LN.

INCLUDE POWER SUPPLY UNIT IF SECONDARY VOLTAGE NOT READILY AVAILABLE.

ENSURE ALL NEW INSTALLED RECLOSERS, WITHIN THIS SCOPE, ARE SCADA-ENABLED TO PROVIDE SYSTEM OPERATORS VISIBILITY AND REMOTE CONTROL.

NON-STORM CUSTOMER MINUTE INTERRUPTIONS SAVED: 7,733  
NON-STORM CUSTOMER INTERRUPTIONS SAVED: 83  
NON-STORM OUTAGES SAVED: 0.40

PROJECT JUSTIFICATION:

IN PSE'S SERVICE TERRITORY, IT IS PROJECTED THAT 60% OF THE OUTAGES ON OVERHEAD SYSTEMS ARE TEMPORARY IN NATURE, SUCH AS A LIMB FALLS THROUGH THE PRIMARY LINE MAKING CONTACT ALONG THE WAY. RECLOSERS ARE DEVICES THAT WILL PROVIDE AN INSTANTANEOUS OPERATION AND THEN AFTER A PERIOD OF TIME RECLOSE. IF THE FAULT IS TEMPORARY THEN DOWNSTREAM CUSTOMERS WILL SEE THE BRIEF DROP AND PICK, BUT IF PERMANENT, THE RECLOSER WILL LOCK OPEN AND THE CUSTOMERS UPSTREAM WILL BE SAVED AN OUTAGE.

CONSTRUCTION CRITERIA:

INSTALL GRID NUMBER BOARDS ON PSE POLES WHERE THEY'RE MISSING.  
INSTALL NEW OH SWITCH NUMBER BOARDS IF NOT PRESENT.

PROVIDE PLANNER WITH PRELIMINARY AND FINAL WORK SKETCHES AND NOTIFY PLANNER WHEN THE PROJECT IS SCHEDULED, THEN COMPLETE. KEEP PLANNER NOTIFIED OF CORRESPONDENCE WITH ROW.

### General

- All work is to be completed per PSE Standards & Practices. Copies of all PSE Standards are available upon request.
- Work sites shall be kept clear of debris and all construction materials; equipment and packing shall be removed daily.
- Return all unused and removed poles, transformers and hardware to PSE, storeroom. All copper shall be coiled and returned the day it is removed from the poles. Remove all unused pins and insulators.
- Return all streetlights, area lights and floodlights to Sumner yard.

## Preconstruction

- Notify appropriate city, County or DOT authorities 48 to 72 hours, or as required by permitting agency, in advance of starting work in Right-of-way involving a Permit.
- All system switching shall be approved by **System Operations (425-882-4652)** a minimum of 48 hours in advance.
- Notify customers of all outages 48 hours in advance.

## Work Drawings & Documents

- Field design changes shall be approved by PSE Project Manager or Engineer.
- Mark all field changes, equipment ID numbers and Underground cable information in red on Foreman's copy of worksheet.
- Return one Foreman's copy of worksheet to Project Manager at completion of job.
- When permits are required, a copy shall be available on work site at all times.

## Safety

- Refer to PSE standards 6275.3000 and 6275.6000 for system ground requirements.
- Refer to PSE standards 6275.9050 for personal protective grounding requirements.
- Refer to PSE standards 6275.9150 for vehicle grounding and barricading requirements.
- Proper line clearances shall be taken at the beginning, and released at the end, of each work day, or as otherwise instructed by the System Operator.
- Provide signs, barricades, and traffic control in conformance with permit regulations.
- Utilize flagging and other vehicle traffic control as necessary and in conformance with local traffic regulations.
- Maintain traffic flow as required by permitting agency.

## Erosion & Sediment Control

- Refer to PSE standards 0150.3200 for minimum requirements.
- Comply with all requirements of permitting agency.
- Installed erosion & sediment devices shall be maintained until vegetation has been re-established or disturbed soil has been otherwise permanently stabilized.

## Joint Facilities

- Coordinate with Communication Companies for transfers.

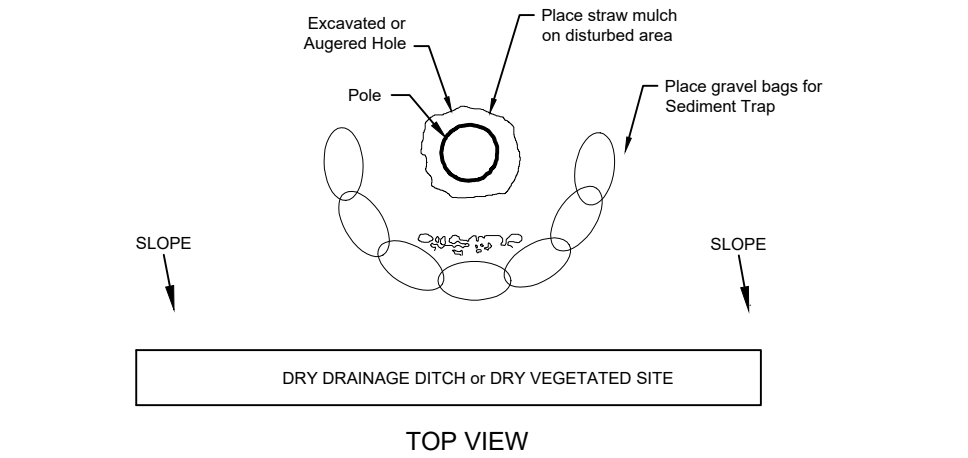
## OVERHEAD CONSTRUCTION

## Poles & Structures

- Poles are to be installed or relocated as staked. Unless otherwise noted, all pole location measurements are from the center of the pole.
- All new poles set shall be the class indicated on the sketch, or better. Do not set a lower class pole than specified.
- Install ground plate assembly on all new poles. Install Switch Ground Assembly per standard specification 6014.1000 at new gang operated switch locations.
- Install grid numbers on all new and existing poles as shown on sketch.
- Straighten existing poles as indicated or as necessary.
- Treat all field-drilled poles with copper naphthenate wood preservative.
- Remove old poles after communication companies have transferred off and return to PSE storeroom. Fill and crown pole holes and restore area similar to adjacent landscaping.






















## Conductors & Equipment

- Transfer all overhead and underground primary, secondary and service conductors and guys to new poles set, unless otherwise indicated on this sketch.
- Transfer existing transformers to new poles unless otherwise indicated on this sketch.
- Use stirrups to connect all overhead and underground primary taps, and all transformers. Install at all sites being worked within the scope of the project where they are currently missing.
- For 12kV construction, install avian protection with #4 CU-covered jumpers (MID#9998076) and #4 SD Aluminum covered tie-wire (MID#8309760). For 34kV construction use bare wire primary jumpers with pre-formed helical-grip ties and avian protection devices when required per Std. 6015.2000. Jumpers for poles that are double dead ended with tree wire can be either the same size tree wire conductor or covered CU.
- Apply grit inhibitor on all Ampact, stirrup, and dead-end connections.
- Connect primary taps and transformers to same phase as existing unless otherwise shown on the drawing.
- All neutral connections to be made with solid compression connectors. Connect all pole grounds to common neutral.
- Use Load-interrupter cutouts (with arc shields) on all primary overheads and underground taps with fused protection above 40T.
- Install Wildlife Protectors on all transformers.



# UTILITY POLE EROSION CONTROL DETAIL

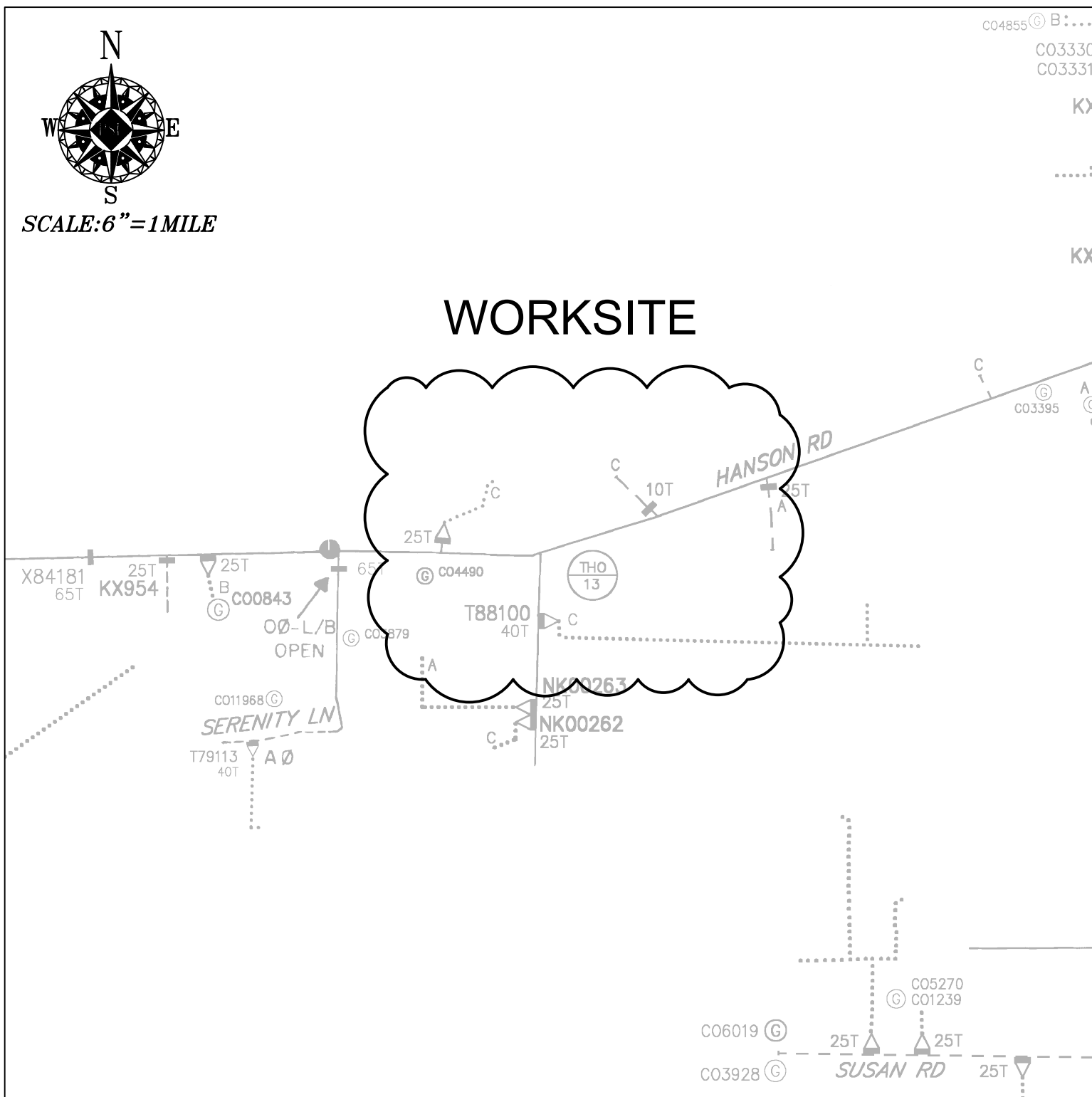
Not to scale *Drainage ditches or Dry vegetated sites*

	NEW CONDUCTOR AND OR TRENCH LINE
	EXISTING CONDUCTOR TO BE REMOVED OR ABANDONED
	NEW POLE
	EXISTING POLE
 OR 	DISCONNECT - FUSED
 OR 	DISCONNECT - UNFUSED
	OVERHEAD JUMPER CONNECTION
	OVERHEAD TRANSFORMER
 OR 	CONDUIT RISER
	STREET LIGHT
	DOWN GUY
	ENERGY CUSTOMER DEMAND POINT
	PULL VAULT OR SPLICE VAULT
	JUNCTION VAULT/JUNCTION BOX
	PADMOUNT TRANSFORMER
	TOTAL UNDERGROUND TRANSFORMER
	SECONDARY HANDHOLE
	RECLOSER

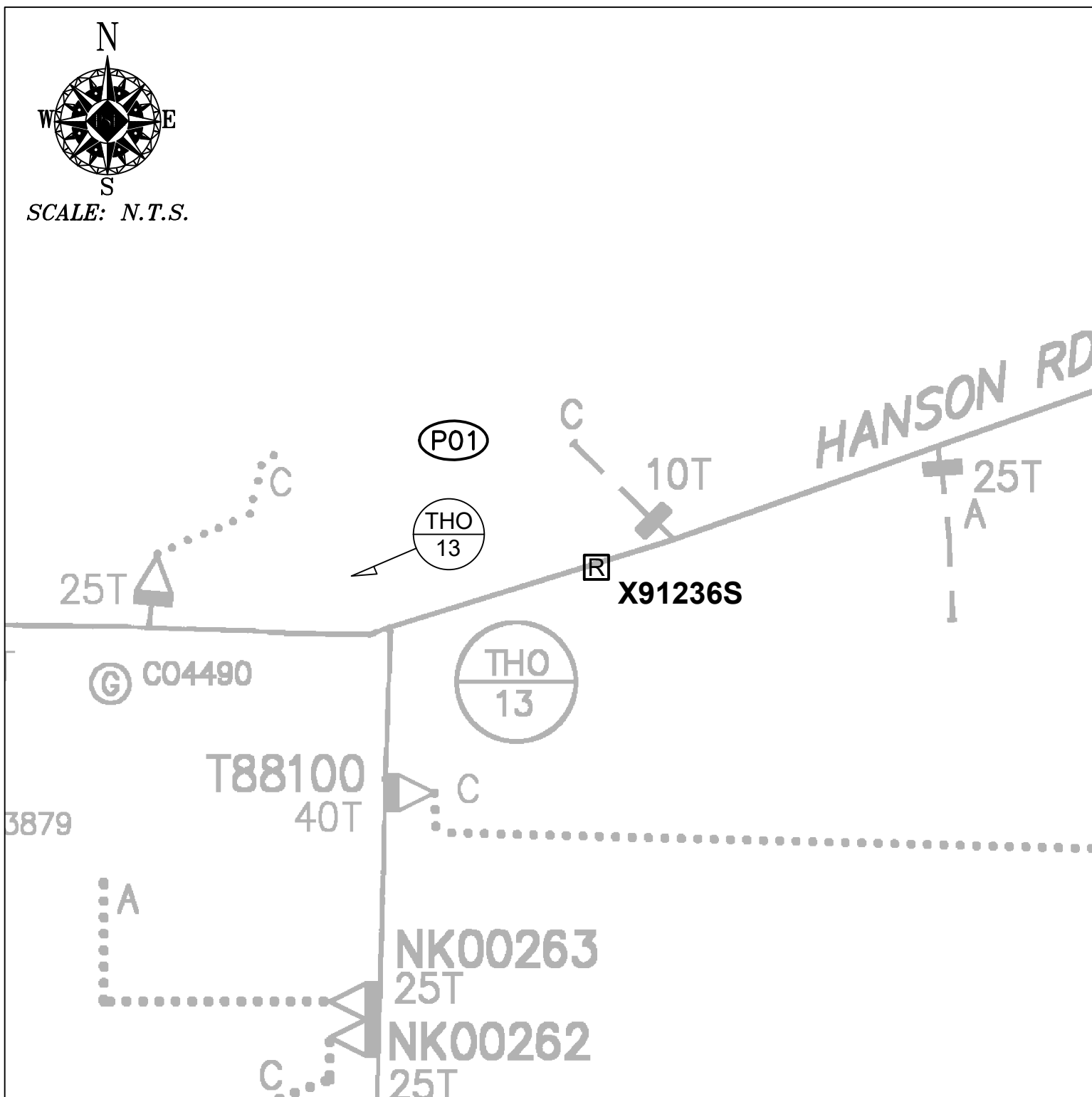
## EROSION & SEDIMENT CONTROL REQUIREMENTS

EROSION & SEDIMENT CONTROL SHALL BE PER PSE STANDARD PRACTICE .0150.3200 TECHNIQUES FOR TEMPORARY EROSION & SEDIMENT CONTROL & ANY ADDITIONAL LOCAL JURISDICTION REQUIREMENTS. (LOCAL JURISDICTIONS MAY HAVE ADDITIONAL REQUIREMENTS INCLUDING NOTES DETAILING WHERE EROSION OR SEDIMENT CONTROL STRUCTURES ARE TO BE INSTALLED, CROSS SECTION DETAILS OF THE TYPICAL EROSION STRUCTURES, & SPECIAL REQUIREMENTS FOR WORK IN SENSITIVE AREAS.)

KITTITAS CO CDS  
RECEIVED  
07/03/2024



# OVERHEAD CIRCUIT MAP - BEFORE



## OVERHEAD CIRCUIT MAP - AFTER

FOREMAN (CHECK BOX WHEN COMPLETED)			
<input type="checkbox"/>	PSE Equipment LOCKED/SECURED & Work Area left in CLEAN/SAFE Condition.		
<input type="checkbox"/>	Grid, Cable, and Switch numbers INSTALLED & VERIFIED.		
<input type="checkbox"/>	Field Changes RED-LINED on As-built.		
<input type="checkbox"/>	Material VERIFIED and CHANGES noted on Paperwork.		
<input type="checkbox"/>	Total PRIMARY Cable noted on As-built.		
<input type="checkbox"/>	Company ID#s RECORDED in correct location on As-built.		
<input type="checkbox"/>	Indicate correct FUSE SIZE on As-built & VERIFY proper PHASE.		
<input type="checkbox"/>	Deviations noted on the As-built and their reason.		
<input type="checkbox"/> I certify that the work performed meets PSE's standards and procedures and that all quality requirements are met.			
Foreman's Signature _____ Date _____			

PROJECT PHASE	NOTIF#	ORDER#
PWR Superior	11964729	101169464
OH Expense	N/A	583....
UG Expense	N/A	584....
OH Expense	N/A	593256388
UG Expense	N/A	594....
Removal	N/A	108153276

CABLE TV
PHONE

**Project Manager Contact Information:**

Manager: DONNA ELSWORTH  
 Cell Phone: 425-681-4338  
 E-Mail: DONNA.ELSWORTH@PSE.COM

"Locates Required"    ☒ Yes      No  
 "Outages Required"    ☒ Yes      No  
 "Flagging Required"    ☒ Yes      No

<b>Owner / Developer Contact Info</b>			
N/A			
N/A			
N/A			
ATTN: FREMONT AGUINALDO		425-396-3818 office	

For contacts below dial 1-888-CALL PSE (225-5773)

CALL 811 TWO BUSINESS DAYS BEFORE YOU DIG

THIS SKETCH NOT TO BE RELIED UPON FOR EXACT LOCATION OF EXISTING FACILITIES

REAL ESTATE/EASEMENT		PERMIT	
N/A		KITITITAS COUNTY	
FUNCTION	CONTACT	PHONE NO	DATE
PROJECT MGR	D. ELSWORTH	425-681-4338	
ENGR - POWER	A. CRAWFORD	425-424-7982	
ENGR - GAS	N/A	N/A	
DRAWN BY	ACT-JS	918-899-7502	01/27/24
CHECKED BY			
APPROVED BY	<i>Elisabeth Crawford</i>	425.559.5712	5/31/2024
FOREMAN #1			
FOREMAN #2			
MAPPING			

JOINT FACILITIES ARRANGEMENTS			
UTILITIES	CHARTER COMMUNICATIONS	BLACK ROCK CABLE	N/A
CONTACT	N/A	N/A	N/A
PHONE#	360-258-5196	N/A	N/A

	<b>PUGET SOUND ENERGY</b>	<b>THO-13 WF INST RCL</b> INSTALL RECLOSER 260267-197118, 2440 HANSON RD, ELLENSBURG, WA 98926	INCIDENT N/A	MAOP N/A
			Gas Order N/A	Elect Order 101169464
			SCALE AS NOTED	PAGE 1/2
	DESIGN BY: Actalent Services			



